

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03665 County Wetzel District Grant
Quad Glover Gap Pad Name TESLA Field/Pool Name N/A
Farm name EQT Production Company Well Number Tesla 11H (L004775)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,373,865.526 Easting 544,342.382
Landing Point of Curve Northing 4,374,067.572 Easting 544,498.019
Bottom Hole Northing 4,377,213.554 Easting 542,946.867

Elevation (ft) 1320' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.50 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, guaradexide solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochromium, iron carbonate, fibrous cellulose

Date permit issued 05/29/2024 Date drilling commenced 07/24/2024 Date drilling ceased 03/02/2025
Date completion activities began 04/25/2025 Date completion activities ceased 07/17/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 158', 265' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2104' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1191' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed Reviewed by: _____

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CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1234'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-3/8"	9-5/8"	2624'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	19,649'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details 13 3/8" CMT: Grout.Run 1" tubing to 20' TOC. Pump 36 Bbls (200 sks) of Class L cement.Surface returns
Production cmt has calculated TOC of 1160'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1154	16.0	1.08	1246	0	8
Coal							
Intermediate 1	CLASS L	970	15.6	1.13	1096	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3680	15.0	1.19	4379	1160'	8+
Tubing							

Drillers TD (ft) 19,669' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

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Kick off depth (ft) 2689'

Check all wireline logs run ☐ caliper ☐ density ☒ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE
 PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8218', EVERY JOINT TO 7103', EVERY OTHER JOINT TO 1925'

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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Signature
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PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

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Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD

GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2686 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY

22215 mcfpd 0 bpd 0 bpd 826 bpd ☐ Estimated ☒ Orifice ☐ Pilot

[illegible]

Drilling Contractor	Patterson UTI (294)						
Address	207 Carlton Drive	City	Eighty Four	State	PA	Zip	15330
Logging Company	Baker Hughes						
Address	400 Technology Dr Suite 100	City	Canonsburg	State	PA	Zip	15317
Cementing Company	Halliburton						
Address	121 Champion Way Suite 110	City	Canonsburg	State	PA	Zip	15317
	Cementing Company	Nextier Completion Solutions, Inc					
Address	3990 Rogerdale Road	City	Houston	State	TX	Zip	77042

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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Drilling Contractor Falcon (Rig 11)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # TESLA 11H Final Formations API# 47-103-03665				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	1,191	1,191
Pittsburgh Coal	1,191	1,191	1,199	1,199
Sand/Shale	1,199	1,199	2,390	2,390
Big Lime	2,390	2,390	2,462	2,462
Big Injun	2,462	2,462	2,566	2,566
Sand/Shale	2,566	2,566	3,054	3,052
Gantz	3,054	3,052	3,161	3,158
50F	3,161	3,158	3,319	3,314
Sand/Shale	3,319	3,314	3,361	3,355
Fifth Sand	3,361	3,355	3,395	3,389
Sand/Shale	3,395	3,389	3,439	3,432
Bayard	3,439	3,432	4,678	4,654
Sand/Shale	4,678	4,654	5,860	5,819
Alexander	5,860	5,819	6,099	6,055
Sand/Shale	6,099	6,055	6,259	6,213
Elks	6,259	6,213	7,252	7,188
Sonyea	7,252	7,188	7,449	7,370
Middlesex	7,449	7,370	7,528	7,437
Genesee	7,528	7,437	7,644	7,525
Geneseo	7,644	7,525	7,697	7,560
Tully	7,697	7,560	7,766	7,600
Hamilton	7,766	7,600	8,024	7,694
Marcellus	8,024	7,694	19,669	7,714

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	05/12/2025	19561	19378	40	Marcellus
3	05/12/2025	19359	19176	40	Marcellus
4	05/12/2025	19157	18974	40	Marcellus
5	05/13/2025	18955	18772	40	Marcellus
6	05/13/2025	18753	18570	40	Marcellus
7	05/13/2025	18551	18368	40	Marcellus
8	05/13/2025	18349	18166	40	Marcellus
9	05/14/2025	18147	17964	40	Marcellus
10	05/14/2025	17945	17762	40	Marcellus
11	05/14/2025	17743	17560	40	Marcellus
12	05/14/2025	17541	17358	40	Marcellus
13	05/15/2025	17339	17156	40	Marcellus
14	05/15/2025	17137	16954	40	Marcellus
15	05/16/2025	16935	16752	40	Marcellus
16	05/16/2025	16733	16550	40	Marcellus
17	05/17/2025	16531	16348	40	Marcellus
18	05/17/2025	16329	16146	40	Marcellus
19	05/17/2025	16127	15944	40	Marcellus
20	05/18/2025	15925	15742	40	Marcellus
21	05/18/2025	15723	15540	40	Marcellus
22	05/18/2025	15521	15338	40	Marcellus
23	05/19/2025	15319	15136	40	Marcellus
24	05/19/2025	15117	14934	40	Marcellus
25	05/19/2025	14915	14732	40	Marcellus
26	05/20/2025	14713	14530	40	Marcellus
27	05/20/2025	14511	14328	40	Marcellus
28	05/20/2025	14309	14126	40	Marcellus
29	05/20/2025	14107	13924	40	Marcellus
30	05/21/2025	13905	13722	40	Marcellus
31	05/21/2025	13703	13520	40	Marcellus
32	05/21/2025	13501	13318	40	Marcellus
33	05/22/2025	13299	13116	40	Marcellus
34	05/22/2025	13097	12914	40	Marcellus
35	05/22/2025	12895	12712	40	Marcellus
36	05/22/2025	12693	12510	40	Marcellus
37	05/23/2025	12491	12308	40	Marcellus
38	05/23/2025	12289	12106	40	Marcellus
39	05/23/2025	12087	11904	40	Marcellus
40	05/24/2025	11885	11702	40	Marcellus
41	05/24/2025	11683	11500	40	Marcellus
42	05/24/2025	11481	11298	40	Marcellus
43	05/25/2025	11279	11096	40	Marcellus
44	05/25/2025	11077	10894	40	Marcellus

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45	05/26/2025	10875	10692	40	Marcellus
46	05/26/2025	10673	10490	40	Marcellus
47	05/26/2025	10471	10288	40	Marcellus
48	05/27/2025	10269	10086	40	Marcellus
49	05/27/2025	10067	9884	40	Marcellus
50	05/27/2025	9865	9682	40	Marcellus
51	05/28/2025	9663	9480	40	Marcellus
52	05/28/2025	9461	9278	40	Marcellus
53	05/28/2025	9259	9076	40	Marcellus
54	05/29/2025	9057	8874	40	Marcellus
55	05/29/2025	8855	8672	40	Marcellus
56	05/30/2025	8653	8470	40	Marcellus
57	05/30/2025	8451	8268	40	Marcellus
58	05/30/2025	8249	8066	40	Marcellus

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Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	05/11/2025	70	9226	8457	5077	176435	3916.000	
2	05/12/2025	91	9171	6741	6597	225154	7400.000	
3	05/12/2025	92	9248	6374	6210	225125	7770.000	
4	05/13/2025	91	9322	6657	5302	225316	7694.000	
5	05/13/2025	94	9286	6127	6470	225074	7702.000	
6	05/13/2025	92	9367	6391	4992	227103	7737.000	
7	05/13/2025	93	9305	6456	5333	225147	7695.000	
8	05/14/2025	95	9359	6301	5306	225062	7642.000	
9	05/14/2025	94	9422	6657	6206	225088	7672.000	
10	05/14/2025	93	9163	6225	5328	225086	7661.000	
11	05/15/2025	97	9432	6711	5302	225101	7519.000	
12	05/15/2025	99	9328	6447	5500	225372	7628.000	
13	05/16/2025	97	9459	6234	5946	225683	7505.000	
14	05/16/2025	95	9441	6688	5625	225726	7600.000	
15	05/16/2025	95	9461	6906	5494	225383	7606.000	
16	05/17/2025	93	9383	6241	5251	225042	7868.000	
17	05/17/2025	96	9479	7026	5820	225124	7593.000	
18	05/17/2025	96	9462	6589	5316	225106	7575.000	
19	05/18/2025	96	9467	6659	5531	225288	7579.000	
20	05/18/2025	96	9470	6117	5603	225118	7607.000	
21	05/18/2025	100	9351	6696	5492	225557	7532.000	
22	05/19/2025	97	9456	6984	5208	225211	7561.000	
23	05/19/2025	98	9417	6371	5228	225227	7562.000	
24	05/19/2025	99	9436	6641	5246	225262	7549.000	
25	05/20/2025	100	9320	6257	5633	225056	7550.000	
26	05/20/2025	98	9439	6342	5102	225334	7496.000	
27	05/20/2025	96	9323	6685	5739	225076	8241.999	
28	05/20/2025	97	9462	6725	5531	225174	7517.000	
29	05/21/2025	98	9458	6551	5729	225157	7530.000	
30	05/21/2025	94	9477	6778	5830	225044	7522.000	
31	05/21/2025	94	9457	6846	5603	224940	7377.000	
32	05/22/2025	93	9471	6571	5674	225134	7385.000	
33	05/22/2025	95	9461	6863	6543	225001	7370.000	
34	05/22/2025	93	9471	6853	5619	225260	7377.000	
35	05/23/2025	93	9471	6559	5594	225067	7364.000	
36	05/23/2025	95	9442	6127	5770	225164	7372.000	
37	05/23/2025	93	9450	6240	5342	225327	7343.000	
38	05/23/2025	92	9447	6558	5794	225203	7358.001	
39	05/24/2025	93	9446	6550	5881	225001	7329.000	
40	05/24/2025	93	9439	6525	5818	225047	7446.000	
41	05/24/2025	93	9435	6061	4802	224967	7449.000	
42	05/25/2025	92	9387	6742	5375	225079	7434.000	
43	05/25/2025	94	9414	6652	5368	225056	7431.000	

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44	05/26/2025	93	9394	6427	4879	225030	7412.000
45	05/26/2025	91	9402	6650	4883	225211	7413.000
46	05/26/2025	90	9442	6432	5045	224939	7415.000
47	05/27/2025	93	9411	6829	5236	225245	7409.000
48	05/27/2025	100	9310	6469	5121	225349	7406.000
49	05/28/2025	100	9308	6399	5889	225062	7293.000
50	05/28/2025	99	9359	6539	5636	225105	7279.001
51	05/28/2025	100	9309	6170	5170	225180	7373.000
52	05/28/2025	100	9365	6477	5052	225133	7380.000
53	05/29/2025	100	9273	6143	5282	224956	6191.000
54	05/29/2025	100	9049	6552	6435	225204	7263.000
55	05/30/2025	100	9135	6476	5847	225106	7343.000
56	05/30/2025	100	9006	6414	5427	225109	7271.000
57	05/31/2025	100	9196	6520	5291	225071	7242.000
58	05/31/2025	100	9142	6809	4317	225034	7258.000

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/25/2025
Job End Date:	06/30/2025
State:	West Virginia
County:	Wetzel
API Number:	47-103-03665-00-00
Operator Name:	EQT Production
Well Name and Number:	Tesla 11H
Latitude:	39.513282
Longitude:	-80.484168
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7742
Total Base Water Volume (gal)*:	18060546.02
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	81.23884	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	18.58732	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					RECEIVED Office Of Oil and Gas
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000		OCT 17 2025 WV Department of Environmental Protection
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.01363	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00822	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00269	
			FLUID-Amine-00001	Proprietary	10.00000	0.00067	
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00192	None
Clearal 268	ChemStream, Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00051	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00021	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream, Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream, Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream, Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Tesla 11H Tesla EQT Production Company		LATITUDE 39° 32' 30" TH: 7.290' LATITUDE 39° 35' 00" BH: 55'	
		LONGITUDE 80° 30' 00" BH: 14.505' LONGITUDE 80° 27' 30" TH: 10.340'	
NOTES ON SURVEY - COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. - NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD. - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. - NO NATURALLY PRODUCING "RIOT" STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND - Active Well Location - Plugged Well Location - Abandoned Well - Surface Tract Identification - Proposed Gas Well - Located Corner, as noted - Surface Tract Lines (Surveyed) - Surface Tract Lines (Tax Map) - Reference Line - Permitted Lateral - As-drilled Lateral - Lease Boundary - Creek or Drain - WV County Route - WV State Route			
(-) Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.	
L. L. S. 2394		RECEIVED Office Of Oil and Gas OCT 17 2025 WV Department of Environmental Protection	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap DISTRICT: Grant COUNTY: Wetzel SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ± ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,742'		DATE: March 12, 20 25 OPERATORS WELL NO: Tesla 11H API WELL NO 47 - 103 - 03665 STATE COUNTY PERMIT	
WELL OPERATOR: EQT Production Company ADDRESS: 400 Woodcliff Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

09/04/2026
AS-DRILLED

Tesla 11H Tesla EQT Production Company																																
Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner																											
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Well References

1" = 1000'

Notes

TESLA 11H coordinates are:

NAD 27 N: 370,546.936 E: 1,722,285.826
NAD 27 Lat: 39.513197 Long: -80.484356
NAD 83 UTM N: 4,373,865.526 E: 544,342.382

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West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
Plat orientation: Corner and well ties are based upon the grid north meridian
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TESLA PAD

TESLA 17H 103-03668 ○
TESLA 15H 103-03667 ○
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TESLA 11H 103-03665 ○
TESLA 9H 103-03664 ○
TESLA 7H 103-03663 ○
TESLA 5H 103-03662 ○
TESLA 3H 103-03661 ○
TESLA 1H 103-03660 ○

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

FILE NO: _____

DRAWING NO: _____

SCALE: 1" = 1000'

MINIMUM DEGREE OF ACCURACY: 1:2500

PROVEN SOURCE OF ELEVATION: NGS CORS Station

DATE: March 12, 2025

OPERATORS WELL NO: Tesla 11H

API WELL NO: 47 - 103 - 03665

STATE: _____ COUNTY: _____ PERMIT: _____

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap

DISTRICT: Grant COUNTY: Wetzel

SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±

ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,742'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317 Clarksburg, WV 26301

09/04/2026
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Tesla 11H Tesla EQT Production Company		LATITUDE 39° 32' 30" TH: 7,290' LATITUDE 39° 35' 00" BH: 55'	
		LONGITUDE 80° 30' 00" BH: 14,505' LONGITUDE 80° 27' 30" TH: 10,340'	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND ⊕ Active Well Location ⊕ Plugged Well Location ⊕ Abandoned Well ⊕ Coal-bed Methane Well ① Surface Tract Identification ○ Proposed Gas Well ⊙ Located Corner, as noted — Surface Tract Lines (Surveyed) — Surface Tract Lines (Tax Map) --- Reference Line --- Permitted Lateral --- As-drilled Lateral --- Lease Boundary --- Creek or Drain 5 WV County Route 5 WV State Route (⊕) Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. <i>L. L. S. 2394</i> L. L. S. 2394	
		SEAL	
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Tesla 11H
Tesla
EQT Production Company

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